

LATVENERGO CONSOLIDATED UNAUDITED CONDENSED FINANCIAL STATEMENTS FOR 2019



Disclaimer

This presentation and any materials distributed or made available in connection herewith (collectively, the "presentation") have been prepared by Latvenergo AS (the "Company") solely for your use and benefit for information purposes only. By accessing, downloading, reading or otherwise making available to yourself any content of the presentation, in whole or in part, you hereby agree to be bound by the following limitations and accept the terms and conditions as set out below.

You are only authorized to view, print and retain a copy of the presentation solely for your own use. No information contained in the presentation may be copied, photocopied, duplicated, reproduced, passed on, redistributed, published, exhibited or the contents otherwise divulged, released or disseminated, directly or indirectly, in whole or in part, in any form by any means and for any purpose to any other person than your directors, officers, employees or those persons retained to advise you, who agree to be bound by the limitations set out herein.

The presentation does not constitute or form part of, and should not be construed as, an offer, solicitation or invitation to subscribe for, underwrite or otherwise acquire, any securities of the Company or any member of its group nor should it or any part of it form the basis of, or be relied on in connection with, any contract to purchase or subscribe for any securities of the Company or any member of its group, nor shall it or any part of it form the basis of or be relied on in connection with any contract or commitment whatsoever. Any person considering the purchase of any securities of the Company must inform himself or herself independently before taking any investment decision. The presentation has been provided to you solely for your information and background and is subject to amendment. Further, the information in this presentation has been compiled based on information from a number of sources and reflects prevailing conditions as of its date, which are subject to change.

The information contained in this presentation has not been independently verified. The following consolidated financial statements are unaudited and no auditor has opined that these unaudited financial statements present fairly, in all material respects, the financial position and the results of operations of the Company for the period reported in accordance with generally accepted accounting principles. Therefore, once audited by an independent auditor, the audited financial statements of the Company may differ from the unaudited financial statements presented. However, the Company has prepared the unaudited financial statements on the same basis as its audited financial statements, and in the opinion of the Company's management, the unaudited financial statements include all adjustments that the Company considers necessary for a fair presentation of its financial position and results of operations for the period presented.

Information about the financial indicators and coefficients used by the Latvenergo Group is available in Latvenergo Group's consolidated and Latvenergo AS Unaudited Annual Financial statements, see the section "Formulas".

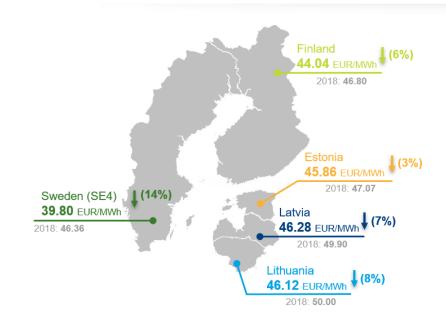
The information in this presentation is subject to verification, completion and change without notice and the Company is not under any obligation to update or keep current the information contained herein. Accordingly, no representation or warranty, express or implied, is made or given by or on behalf of the Company or any of its respective members, directors, officers or employees or any other person as to the accuracy, completeness or fairness of the information or opinions contained in this presentation, and any reliance you place on such information or opinions will be at your sole risk. Neither the Company nor any of its respective members, directors, officers or employees nor any other person accepts any liability whatsoever for any loss howsoever arising from any use of this presentation or its contents or otherwise arising in connection therewith.

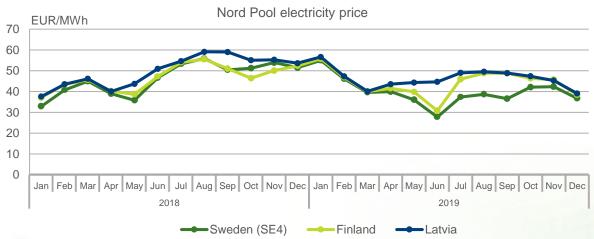
This presentation includes "forward-looking statements," which include all statements other than statements of historical facts, including, without limitation, any statements preceded by, followed by or that include the words "targets," "believes," "expects," "aims," "intends," "will," "may," "anticipates," "would," "plans," "could" or similar expressions or the negative thereof. Such forward-looking statements involve known and unknown risks, uncertainties and other important factors beyond the Company's control that could cause the actual results, performance or achievements of the Company to be materially different from future results, performance or achievements expressed or implied by such forward-looking statements. Such forward-looking statements are based on numerous assumptions regarding the Company's present and future business strategies and the environment in which the Company will operate in the future. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Accordingly, any reliance you place on such forward-looking statements will be at your sole risk. These forward-looking statements speak only as at the date as of which they are made. Past performance of the Company cannot be relied on as a guide to future performance. No statement in this presentation is intended to be a profit forecast.

This presentation is not directed to, or intended for distribution to or use by, any person or entity that is a citizen or resident or located in any locality, state, country or other jurisdiction where such distribution, publication, availability or use would be contrary to law or regulation or which would require any registration or licensing within such jurisdiction.



Lower electricity prices





Main facts – 2019

- Electricity prices were influenced by:
 - · improvement of the Nordic hydrobalance
 - lower energy raw material prices
 - · higher prices of CO2 emission allowance
 - · lower electricity generation in the Baltics, especially in Estonia
- The average natural gas price (Front Month) decreased by 34%, reaching 14.8 EUR/MWh at GASPOOL trading zone and 14.7 EUR/MWh at TTF trading zone
- CO2 emission allowance price reached 25.2 EUR/t which is almost 2 times more than in 2018

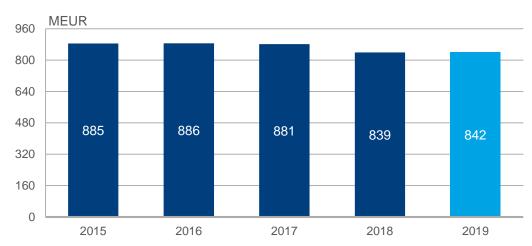
14 % lower electricity output at Daugava HPPs



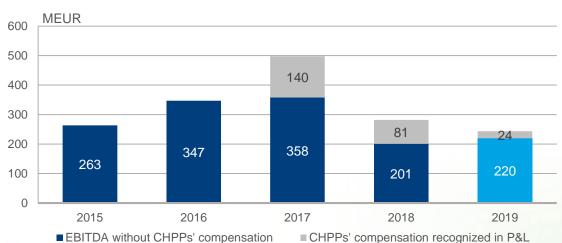


Key financial figures

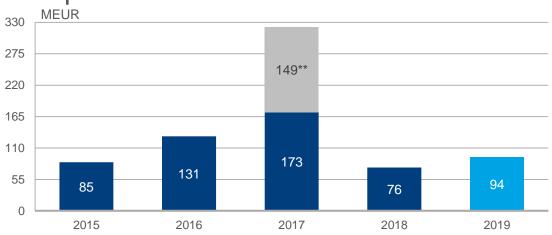
Revenue*



EBITDA*



Net profit



**In 2017, the net profit includes a deferred tax reversal in the amount of EUR 149.1 million as a result of the corporate income tax reform

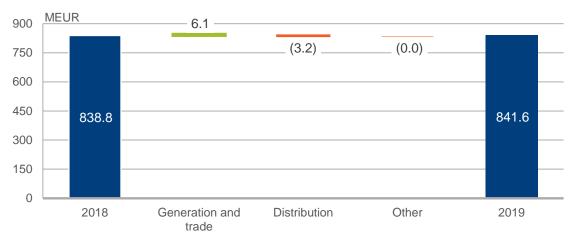
Investments





The results were impacted by lower electrical capacity payments for the Riga CHPPs

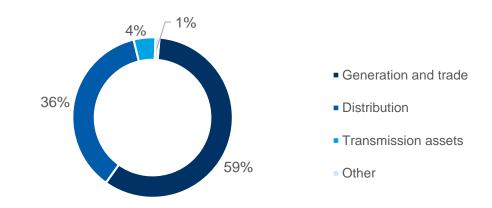
Revenue dynamics by segments



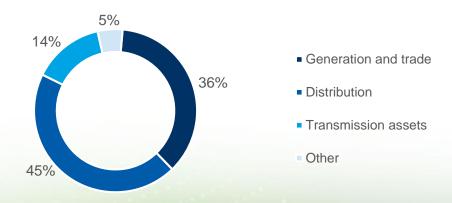
EBITDA dynamics by segments



Revenue weight by segments



EBITDA weight by segments



Generation and trade

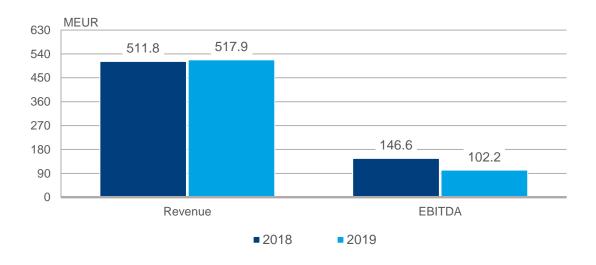








Segment revenue and EBITDA



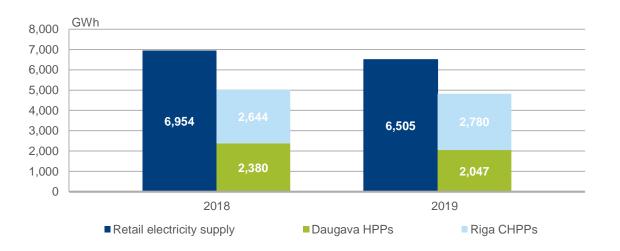
- Results of the segment were negatively impacted by:
 - EUR 57.0 million lower compensation for the Latvenergo AS CHPPs' capacity payments recognised in the profit and loss statement
 - lower electricity output at the Daugava HPPs
- Results of the segment were positively impacted by:
 - higher sales price of electricity
- Latvenergo Group energy company that operates in all energy trade segments in Latvia, Lithuania and Estonia.
- In the reporting year the PSO fee was 2.268 euro cents/kWh



Energy generation



4,880 GWh of electricity generated









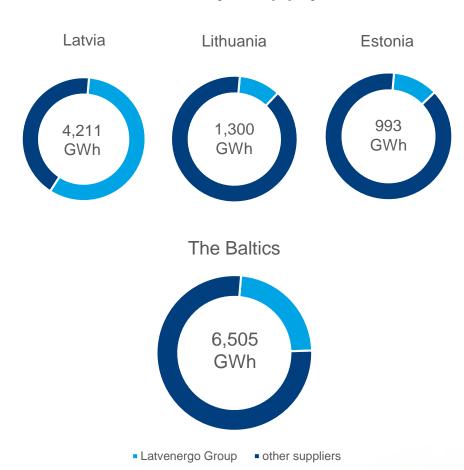
- Power generated at the Daugavas HPPs decreased by 14% due to lower water inflow in the river Daugava
- Power generated at the Latvenergo AS CHPPs increased by 5%
- Higher power generation at the Latvenergo AS CHPPs was influenced by higher electricity demand, since power output at oil shale plants in Estonia fell significantly
- Total amount of electricity generated at Latvenergo power plants corresponds to 75% of the amount of electricity sold to retail customers (2018: 73%)
- The amount of thermal energy generated decreased by 19% due to warmer weather conditions and competition, reaching 1,842 GWh



Trade of electricity and natural gas



Retail electricity supply*



^{*} including operational consumption

Main facts – 2019



6.5 TWh of electricity sold to Baltic retail customers



The amount of natural gas used for both operating consumption and trade reached 7.1 TWh.



Solar panels installed for 273 customers in the Baltics with a total capacity of 2.1 MW



At the end of the reporting period, the total number of *Elektrum Insured* customers reached 65,900



More than 2,200 units sold in *Elektrum* e-shop

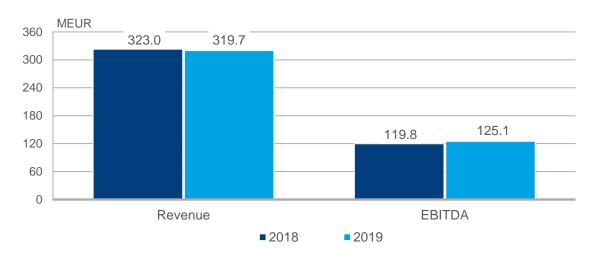


Distribution





Segment revenue and EBITDA



- Electricity distributed: 6,532 GWh (2018: 6,600 GWh)
- Results of the segment were positively impacted by:
 - lower costs associated with the efficiency programme
 - 18% lower distribution losses
- Results negatively impacted by 1% decrease in distributed electricity
- Within the framework of the efficiency programme, the number of employees at Sadales tīkls AS has been reduced by 500
- Smart electricity meters installed in the company reaches 706.8 thousand, which is approximately 60% of the total electricity meters
- Investments in distribution assets: 95.1 MEUR (2018: 95.1 MEUR)
- The value of distribution assets increased to 1,697.8 MEUR
- As of January 1, 2020, the average distribution service tariff is reduced by 5.5%

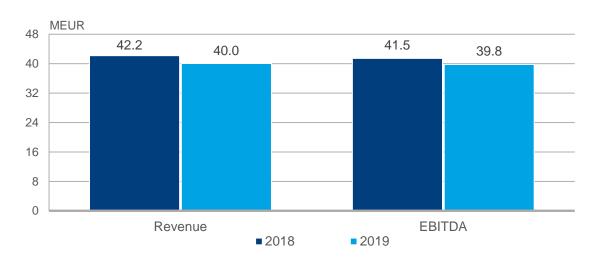


Transmission system asset leasing





Segment revenue and EBITDA

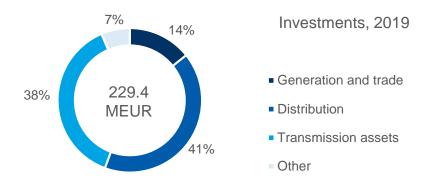


- In accordance with the CM decision of 8 October 2019 on the unbundling of transmission assets from Latvenergo Group until 1 July 2020, the operations of the transmission segment are reported as discontinuing operations
 - Reduction of the share capital of Latvenergo AS is planned by withdrawing the capital shares of LET from the base of assets of Latvenergo AS
 - The share capital of Latvenergo AS will be increased by investing retained earnings from previous years
- Segment's revenue is calculated in accordance with the methodology approved by the Public Utilities Commission
- Investments in transmission system assets: 87.4 MEUR (2018: 87.1 MEUR)
- Major investment projects in the reporting period:
 - Kurzeme Ring (completed in 2019 and in the reporting year invested 26.1 MEUR)
 - The third power transmission interconnection between Estonia and Latvia (33.5 MEUR)
- The value of transmission assets reached 664.3 MEUR (31.12.2018: 579.3 MEUR)



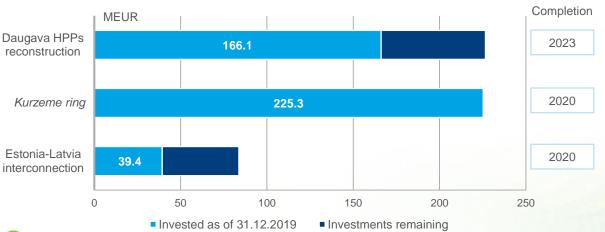
Investments

Investment in network assets – 79% of the total





Major investment projects



 Investments in network assets allows to improve the quality of the power network services and technical parameters

The reconstruction will provide for further 40-year operation of hydropower units

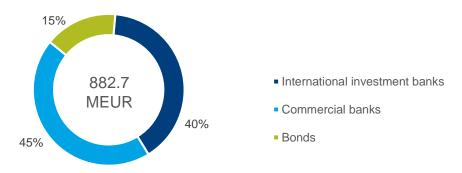
45% EU co-funding for the final stage of the project

 $EU\ co\text{-funding}-65\%$



Funding and Liquidity

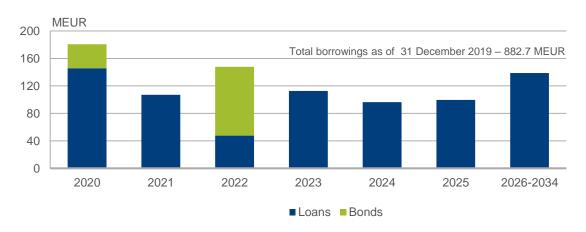
Diversified sources of funding



Main facts - 2019

- At the end of the reporting period, the outstanding amount of bonds reached 135 MEUR, incl. 100 MEUR green bonds
- On 15 October 2019, the international credit rating agency Moody's reconfirmed the credit rating for Latvenergo AS: Baa2 (stable)
- Capital ratio: 59% (31.12.2018: 61%)

Debt repayment schedule



Main figures

Share of fixed interest rate*

50%

Duration

2 years

Effective weighted average interest rate*

1.5%

* with interest rate swaps



Contact Information

Latvenergo ASPulkveža Brieža Street 12, Riga, LV-1230

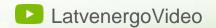
www.latvenergo.lv

Phone:+37167728222

🖶 Fax:+37167728880









Abbreviations

Daugava HPPs – Daugava hydropower plants

EBITDA – Earnings before interest, corporate income tax, share of profit or loss of associates, depreciation and

amortization, and impairment of intangible and fixed assets

EU – European Union

IFRS – International Financial Reporting Standards

MEUR – Million euros

MWh - Megawatt hour (1,000,000 MWh = 1,000 GWh = 1 TWh)

PSO fee – Public service obligation fee

CHPPs – AS Latvenergo combined heat and power plants

SAIDI – System Average Interruption Duration Index

SAIFI – System Average Interruption Frequency Index



Consolidated Statement of Profit or Loss*

		EUR'000
	2019	2018
D	0.44.000	000.005
Revenue	841,636	838,805
Other income	25,863	91,098
Raw materials and consumables used	(477,660)	(497,148)
Personnel expenses	(101,349)	(103,359)
Other operating expenses	(44,964)	(47,449)
EBITDA	243,526	281,947
Depreciation, amortisation and impairment of intangible assets		
and property, plant and equipment	(143,161)	(199,964)
Operating profit	100,365	81,983
Finance income	1,187	1,157
Finance costs	(9,480)	(8,406)
Profit before tax	92,072	74,734
Income tax	(7,945)	(9,209)
Profit for the year from continuing operations	84,127	65,525
Profit for the year from discontinued operation	10,232	10,430
Profit for the year	94,359	75,955
Profit attributable to:		
- Equity holder of the Parent Company	92,660	73,423
- Non-controlling interests	1,699	2,532

^{*} The Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Financial Statements for 2019 are prepared in accordance with the IFRS as adopted by the European Union



Consolidated Statement of Financial Position*

		EUR'000
	31/12/2019	31/12/2018
ASSETS		
Non-current assets		
Intangible assets and property, plant and equipment	2,775,531	3,316,172
Right-of-use assets	5,522	_
Investment property	301	467
Non–current financial investments	39	40
Investments in other financial assets	16,885	16,935
Other non–current receivables	434	30,920
Total non-current assets	2,798,712	3,364,534
Current assets		
Inventories	104,781	71,975
Receivables from contracts with customers	111,677	117,955
Other current receivables	76,938	84,830
Prepayment for income tax Non–current assets held for sale	140 146	11,619
Deferred expenses	3,015	2,598
Derivative financial instruments	6,717	15,853
Cash and cash equivalents	122,422	129,455
Current assets excluding discontinued operation	425,836	434,285
Assets of discontinued operation	640,393	-
Total current assets	1,066,229	434,285
TOTAL ASSETS	3,864,941	3,798,819
EQUITY AND LIABILITIES	-,,	-,,
Equity		
Share capital	834,883	834,791
Reserves	1,075,235	1,125,466
Retained earnings	318,555	351,350
Reserves of discontinued operation	28,936	-
Equity attributable to equity holder of the Parent Company	2,257,609	2,311,607
Non–controlling interests	7,878	8,458
Total equity	2,265,487	2,320,065
Liabilities		
Non-current liabilities		
Borrowings	702,129	700,028
Non–current lease liabilities	4,349	-
Provisions	18,491	20,178
Deferred income tax liabilities	8,327	12,297
Deferred income on contracts with customers	6,149	3,923
Other deferred income Derivative financial instruments	142,453	143,494
Total non-current liabilities	194,910 1,076,808	303,519 1,183,439
	1,070,000	1,103,439
Current liabilities	400.540	444.045
Borrowings Current lease liabilities	180,542	114,315
Trade and other payables	1,216 115,706	135,008
	113,700	133,008
Income tax payable	-	_
Deferred income on contracts with customers Other deferred income	13,701	13,271
Derivative financial instruments	24,920 6,983	26,438 6,281
Current liabilities excluding discontinued operation	343,070	295,315
Liabilities of discontinued operation	179,576	290,010
Total current liabilities	522,646	295,315
Total liabilities	1,599,454	1,478,754
TOTAL EQUITY AND LIABILITIES	3,864,941	3,798,819
TOTAL EQUIT I AND LIABILITIES	3,004,341	3,790,019



^{*} The Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Financial Statements for 2019 are prepared in accordance with the IFRS as adopted by the European Union

Consolidated Statement of Cash Flows*

		EUR'000
	2019	2018
Cash flows from operating activities		
Profit before tax from continuing operations	92,072	74,734
Profit before tax from discontinued operation	12,668	13,778
Adjustments:		
 Amortisation, depreciation and impairment of non–current assets 	194,898	243,458
 Net financial adjustments 	8,605	7,571
 Other adjustments 	(3,746)	(1,293)
Operating profit before working capital adjustments	304,497	338,248
Decrease in current assets	8,093	102,478
Increase / (decrease) in trade and other payables	11,757	(90,344)
Cash generated from operating activities	324,347	350,382
Interest paid	(9,537)	(9,066)
Interest received	1,084	1,113
Paid corporate income tax	(461)	(39,560)
Net cash flows from operating activities	315,433	302,869
Cash flows from investing activities	(0= 4 0 4=)	(000 =04)
Purchase of intangible assets and property, plant and equipment	(254,947)	(238,501)
Proceeds from redemption of other financial investments	49	49
Net cash flows used in investing activities	(254,898)	(238,452)
Cash flows from financing activities		
Proceeds on borrowings from financial institutions	180,291	93,500
Repayment of borrowings	(112,102)	(105,931)
Received financing from European Union	579	(100,001)
Lease payments	(821)	_
Dividends paid to non–controlling interests	(2,279)	(2,116)
Dividends paid to equity holder of the Parent Company	(132,936)	(156,418)
Net cash flows used in financing activities	(67,268)	(170,965)
Not decrease in each and each equivalents	(6.722)	(106 E40)
Net decrease in cash and cash equivalents	(6,733)	(106,548)
Cash and cash equivalents at the beginning of the year	129,455	236,003
Cash and cash equivalents at the end of the year The Latvenerro Consolidated and Latvenerro AS Linguistical Condensed Financial Statements for 2019 are	122,722	129,455

^{*} The Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Financial Statements for 2019 are prepared in accordance with the IFRS as adopted by the European Union

